

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, December 8, 2004, in the conference room at the Board's office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of October 27, 2004 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. 2005 hearing schedule
7. TOI Operating
8. Default docket
9. Staff reports
10. Annual staff meeting

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, December 9, 2004, in the conference room of the Billings Petroleum Club on the 22nd floor of the Sheraton Hotel in Billings, Montana. Some of the dockets listed below may be placed on the Default Docket. In the absence of a protest or request for hearing, items on the Default Docket will be approved at 11:30 a.m. or at the close of the hearing, whichever is earliest. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 382-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of the NW¼ and S½ of Section 20 and all of Section 29, T23N-R57E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 383-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 16 and 21, T25N-R52E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 384-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 16 and 17, T25N-R54E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 385-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Section 36, T26N-R52E and Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 1, T25N-R52E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 386-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 3 and Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 4, T22N-R58E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 387-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate Section 16, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and to designate applicant's Stepler State #34X-16 well as the only authorized well for said spacing unit.

Docket No. 388-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate the S½ of Section 33, T24N-R57E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and to designate applicant's Albin #13X-33 well as the only authorized well for said spacing unit.

Docket No. 389-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Section 26, T22N-R59E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and to designate applicant's Rau #11X-26 well as the only authorized well for said spacing unit.

Docket No. 390-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to pool all interests in the spacing unit comprised of Section 26, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 391-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate Lots 1, 2, 3, 4, S $\frac{1}{2}$ S $\frac{1}{2}$ (all) of Section 1 and the E $\frac{1}{2}$ and SW $\frac{1}{4}$ of Section 12, T24N-R55E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Fink #42X-12 well as the only authorized well for said spacing unit.

Docket No. 392-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to pool all interests in the spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ S $\frac{1}{2}$ (all) of Section 1 and the E $\frac{1}{2}$ and SW $\frac{1}{4}$ of Section 12, T24N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 393-2004
Withdrawn Prior to Publication

Docket No. 394-2004

APPLICANT: MONTANA BOARD OF OIL AND GAS CONSERVATION – RICHLAND COUNTY, MONTANA

Upon the motion of the **MONTANA BOARD OF OIL AND GAS CONSERVATION** to determine whether operators now flaring gas in Richland County, Montana, will be permitted to continue to do so after December 8, 2004.

Docket No. 395-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 14, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Flik-Angela #14-16-H well as the only authorized well for said spacing unit.

Docket No. 396-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 20, T24N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Rocky-Franz #20-2-H well as the only authorized well for said spacing unit.

Docket No. 397-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 22, T24N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Peanut-Knapp #22-2-H well as the only authorized well for said spacing unit.

Docket No. 398-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to pool all interests in the spacing unit comprised of all of Section 22, T24N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and authorizing recovery of non-consent penalties in accordance with Section 81-11-202 (2), M.C.A.

Docket No. 399-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Sections 22 and 27, T24N-R55E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and to designate applicant's Buffalo-Bradley #22-3-HL well as the only authorized well for said spacing unit.

Docket No. 400-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Sections 23 and 26, T24N-R55E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Buffalo-Thornton #23-4-HL well as the only authorized well for said spacing unit.

Docket No. 401-2004

APPLICANT: SHAKESPEARE OIL COMPANY, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **SHAKESPEARE OIL COMPANY, INC.** to authorize underground injection in its Thorson Unit-SWD #1 well located 1520' FSL and 500' FWL in the SW¼ of Section 21, T36N-R52E, Sheridan County, Montana. Staff notes this application is eligible for placement on the Default Docket. (West Outlook Field)

Docket No. 402-2004

APPLICANT SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to delineate all of Sections 13 and 24, T24N-R53E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and to designate applicant's Matador #1-13H well as the only authorized well for said spacing unit.

Docket No. 403-2004

APPLICANT SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of all of Sections 14 and 23, T24N-R53E, Richland County, Montana, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 404-2004

APPLICANT WESTPORT OIL AND GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **WESTPORT OIL AND GAS COMPANY, L.P.** to delineate all of Section 23, T23N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and natural gas from the Bakken Formation and designating applicant's Steinbeisser #21-23H well as the only authorized well for said spacing unit.

Docket No. 405-2004

APPLICANT: ENCORE OPERATING, L.P. – FALLON, DAWSON AND WIBAUX COUNTIES, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to designate the following oil wells in Fallon, Dawson and Wibaux counties as entitled to receive the appropriate severance tax reduction for horizontal re-entries. Applicant requests placement on the Default Docket.

API Number	Well Name	Completion Date
25-025-05145-00-00	Unit 22-11CCH	September 2004
25-109-05100-00-00	South Pine 21 10AH	September 2004
25-021-05090-00-00	J.W. Reynolds 1H	September 2004

Docket No. 406-2004

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to drill an Eagle Formation gas well in a 320-acre temporary spacing unit consisting of the SE¼ of Section 21 and the SW¼ of Section 22, T35N-R12E, Hill County, Montana, at a location 1700' FSL and 200' FWL of said Section 22, with a 150-foot tolerance for topographic reasons or well location requirements pertaining to cultural resources as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 407-2004

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to drill an Eagle Formation gas well in a 640-acre temporary spacing unit consisting of the SE¼ of Section 11, SW¼ of Section 12, NW¼ of Section 13 and the NE¼ of Section 14, T34N-R12E, Hill County, Montana, at a location not less than 990 feet from the exterior boundaries of such temporary spacing unit, as an exception to A.R.M. 36.22.702. Applicant notes that the requested spacing unit is a spacing unit for a specific geologic feature and overlaps the existing statewide 640-acre temporary spacing units for all of Sections 11, 12, 13 and 14. Applicant requests placement on the Default Docket.

Docket No. 408-2004

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to convert its 11-08 Red River Formation injection well located in the NW¼NW¼ of Section 8, T4N-R62E, in the Little Beaver East Field in Fallon County, Montana, to a Mission Canyon Formation disposal well. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 409-2004

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate all of Section 25, T23N-R57E, Richland County, Montana, as a 640-acre permanent spacing unit for the Bakken Formation and to designate applicant's Coon 2-25H well as the only authorized well for said spacing unit.

Docket No. 410-2004

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate all of Section 19, T23N-R57E, Richland County, Montana, as a 640-acre permanent spacing unit for the Bakken Formation and to designate applicant's Nevins 15-19H well as the only authorized well for said spacing unit.

Docket No. 411-2004

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate the E½ of Section 19, T23N-R59E, Richland County, Montana, as a 320-acre permanent spacing unit for the Bakken Formation and to designate applicant's Andersen 19-43HR well as the only authorized well for said spacing unit.

Docket No. 412-2004

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to recomplete the Larson #2 well located 1980' FSL and 2120' FWL of Section 26, T23N-R57E, Richland County, Montana, in the Duperow Formation in a 320-acre temporary spacing unit consisting of the S½ of said Section 26, and to commingle such production with existing Red River production from the Larson #2 well. Applicant requests placement on the Default Docket.

Docket No. 413-2004

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to designate the State 8-16 well located in Section 16, T23N-R58E, Richland County, Montana, as entitled to receive the appropriate severance tax reduction for horizontal re-entries. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 414-2004

APPLICANT: CAMWEST II L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II L.P.** to convert its Dwyer 9-02 well located 1980' FSL and 660' FEL of Section 14, T32N-R58E, in the Dwyer Field in Sheridan County, Montana, to a water injection well to inject water into the Mississippian Dwyer interval. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 415-2004

APPLICANT: JAKE OIL, LLC – MUSSELSHELL COUNTY, MONTANA

Upon the application of **JAKE OIL, LLC** to convert and inject water into the First Cat Creek Formation in the currently shut-in Van Arsdale #14-35 well located 660' FSL and 663' FWL of Section 35, T9N-R24E, in the Mason Lake Field in Musselshell County, Montana. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 416-2004

APPLICANT: JAKE OIL, LLC – MUSSELSHELL COUNTY, MONTANA

Upon the application of **JAKE OIL, LLC** to convert and inject water into the First Cat Creek Formation in the currently shut-in Federal #41-2 well located 660' FNL and 660' FEL of Section 2, T8N-R24E, in the Mason Lake Field in Musselshell County, Montana. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 417-2004

APPLICANT: PETE WOODS – LIBERTY COUNTY, MONTANA

Upon the application of **PETE WOODS** to delineate the NW¼ of Section 19, T37N-R6E, Liberty County, Montana, as a permanent spacing unit for production of natural gas from the McQuigg No. 1-19 well located 660' FNL and 660' FWL of said Section 19.

Docket No. 418-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to delineate Section 12, T33N-R22E, Blaine County, Montana, as a permanent spacing unit for the ML&E et al SE Cherry Patch 5-12 Eagle Formation natural gas well located approximately 796' FWL and 1686' FNL of said Section 12.

Docket No. 419-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to delineate Section 12, T34N-R21E, Blaine County, Montana, as a permanent spacing unit for the ML&E et al Cherry Patch 9-12 Eagle Formation natural gas well located approximately 487' FEL and 1693' FSL of said Section 12.

Docket No. 420-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to delineate Section 9, T33N-R22E, Blaine County, Montana, as a permanent spacing unit for the ML&E et al Cherry Patch 4-9 Eagle Formation natural gas well located approximately 951' FWL and 1215' FNL of said Section 9.

Docket No. 421-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to delineate the W½ of Section 28 and the E½ of Section 29, T34N-R22E, Blaine County, Montana, as a permanent spacing unit for the ML&E et al Cherry Patch 16-29 Eagle Formation natural gas well located approximately 437' FEL and 1013' FSL of said Section 29.

Docket No. 422-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the Robinson-Federal #3-25-18 well located in Section 3, T25N-R18E, Blaine County, Montana. Applicant requests placement on the Default Docket.

Docket No. 423-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the Gasvoda-Federal #12-25-18D well located in Section 12, T25N-R18E, Blaine County, Montana. Applicant requests placement on the Default Docket.

Docket No. 424-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the Gasvoda-Federal #12-25-18E well located in Section 12, T25N-R18E, Blaine County, Montana. Applicant requests placement on the Default Docket.

Docket No. 425-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the Hokanson #1-26-16B well located in Section 1, T26N-R16E, Chouteau County, Montana. Applicant requests placement on the Default Docket.

Docket No. 426-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the Federal #10-26-16B well located in Section 10, T26N-R16E, Chouteau County, Montana. Applicant requests placement on the Default Docket.

Docket No. 427-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the First Trust #10-26-16 well located in Section 10, T26N-R16E, Chouteau County, Montana. Applicant requests placement on the Default Docket.

Docket No. 428-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the First Trust #14-26-16-14 well located in Section 14, T26N-R16E, Chouteau County, Montana. Applicant requests placement on the Default Docket.

Docket No. 429-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the Federal #15-26-16C well located in Section 15, T26N-R16E, Chouteau County, Montana. Applicant requests placement on the Default Docket.

Docket No. 430-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the IX Ranch-Federal #15-26-16D well located in Section 15, T26N-R16E, Chouteau County, Montana. Applicant requests placement on the Default Docket.

Docket No. 431-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the Jones #15-10 well located in Section 15, T26N-R16E, Chouteau County, Montana. Applicant requests placement on the Default Docket.

Docket No. 432-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the Federal #15-26-16F well located in Section 15, T26N-R16E, Chouteau County, Montana. Applicant requests placement on the Default Docket.

Docket No. 433-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the Federal #15-26-16E well located in Section 15, T26N-R16E, Chouteau County, Montana. Applicant requests placement on the Default Docket.

Docket No. 434-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the State #16-26-16-9 well located in Section 16, T26N-R16E, Chouteau County, Montana. Applicant requests placement on the Default Docket.

Docket No. 435-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the State #16-26-16B well located in Section 16, T26N-R16E, Chouteau County, Montana. Applicant requests placement on the Default Docket.

Docket No. 436-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the State #16-26-16C well located in Section 16, T26N-R16E, Chouteau County, Montana. Applicant requests placement on the Default Docket.

Docket No. 437-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to authorize the commingling of Eagle Sand and Judith River Formation gas in the wellbore of the State #36-26-19 well located in Section 36, T26N-R19E, Blaine County, Montana. Applicant requests placement on the Default Docket.

Docket No. 438-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 19 and the N½ of Section 30, T33N-R17E, Hill County, Montana, as a permanent spacing unit for production of gas from the Niobrara Formation through the State #30-33-17 wellbore.

Docket No. 439-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the E½NE¼ of Section 33 and the W½NW¼ of Section 34, T33N-R15E, Hill County, Montana, as a permanent spacing unit for production of Eagle Sand Formation gas and to authorize applicant to produce Niobrara Formation gas from the State #33-1-33-15C wellbore as an exception to A.R.M. 36.22.702 (non-commingled).

Docket No. 440-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the NW¼ and N½SW¼ of Section 21, T37N-R15E, Hill County, Montana, as a permanent spacing unit for purposes of drilling and producing applicant's Signal Butte #21-11-37-15 Niobrara Formation gas well within said tract at a location 2452' FSL and 1362' FWL of said Section 21, with a 25-foot tolerance in any direction for topographic reasons.

Docket No. 441-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T23N-R54E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 442-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 11 and 14, T25N-R52E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 443-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 23 and 26, T23N-R55E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 444-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 22 and 27, T23N-R55E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 445-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 24 and 25, T23N-R55E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 446-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Sections 23 and 26, T23N-R56E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation thereunder.

Docket No. 447-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Sections 6 and 7, T24N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation thereunder.

Docket No. 448-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Sections 29 and 32, T25N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation thereunder.

Docket No. 449-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill up to four Eagle Sand Formation gas wells at locations anywhere within Section 2, T25N-R18E, Blaine County, Montana, but not closer than 500 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 450-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill up to three additional Eagle Sand Formation gas wells (six total wells) at locations anywhere within Section 11, T25N-R18E, Blaine County, Montana, but not closer than 500 feet to the boundaries thereof, as an exception to A.R.M. 36.22.702 and vacating Board Order 179-2004. Applicant requests placement on the Default Docket.

Docket No. 451-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill up to four Eagle Sand Formation gas wells at locations anywhere within Section 17, T25N-R18E, Blaine County, Montana, but not closer than 500 feet to the boundaries thereof, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 452-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill up to four Eagle Sand Formation gas wells at locations anywhere within Section 22, T25N-R18E, Blaine County, Montana, but not closer than 500 feet to the boundaries thereof, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 453-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill up to four Eagle Sand Formation gas wells at locations anywhere within Section 27, T25N-R18E, Blaine County, Montana, but not closer than 500 feet to the boundaries thereof, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 454-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill up to four Eagle Sand Formation gas wells at locations anywhere within Section 28, T25N-R18E, Blaine County, Montana, but not closer than 500 feet to the boundaries thereof, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 455-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill up to four Eagle Sand Formation gas wells at locations anywhere within Section 29, T25N-R18E, Blaine County, Montana, but not closer than 500 feet to the boundaries thereof, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 456-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill up to four Eagle Sand Formation gas wells at locations anywhere within Section 32, T25N-R18E, Blaine County, Montana, but not closer than 500 feet to the boundaries thereof, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 457-2004

APPLICANT: DEVON LOUISIANA CORPORATION – CHOUTEAU COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to pool all interests in the spacing unit comprised of the E½ of Section 33, T27N-R17E, Chouteau County, Montana, for production of Eagle Sand Formation gas and authorizing recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. Applicant request placement on the Default Docket.

Docket No. 458-2004 and 1-2005 FED

APPLICANT: K2 AMERICA CORP. – GLACIER COUNTY, MONTANA

Upon the application of **K2 AMERICA CORP.** to drill its North Fork #6 natural gas test well in Section 31, T37N-R12W, Glacier County, Montana, at a location approximately 1620' FNL and 480' FWL of said Section 31, as an exception to the statewide rule.

Docket No. 459-2004 and 2-2005 FED

APPLICANT: K2 AMERICA CORP. – GLACIER COUNTY, MONTANA

Upon the application of **K2 AMERICA CORP.** to drill its Spring Creek Moulton #1 natural gas test well in Section 17, T32N-R6W, Glacier County, Montana, at a location approximately 2550' FNL and 305' FWL of said Section 17, as an exception to the statewide rule.

Docket No. 460-2004 and 3-2005 FED

APPLICANT: K2 AMERICA CORP. – GLACIER COUNTY, MONTANA

Upon the application of **K2 AMERICA CORP.** to drill its North Fork #7 natural gas test well in Section 1, T37N-R13W, Glacier County, Montana, at a location approximately 735' FSL and 500' FEL of said Section 1, as an exception to the statewide rule.

Docket No. 461-2004

APPLICANT: BILL BARRETT CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **BILL BARRETT CORPORATION** to delineate the W½ of Section 24, T29N-R58E, Roosevelt County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Ratcliffe Formation and to designate applicant's Tininenko #24-24H well as the only authorized well for said spacing unit.

Docket No. 462-2004

APPLICANT: BILL BARRETT CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **BILL BARRETT CORPORATION** to delineate the E½ of Section 16, T29N-R59E, Roosevelt County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Ratcliffe Formation and to designate applicant's State #31-16H well as the only authorized well for said spacing unit.

Docket No. 463-2004

APPLICANT: BILL BARRETT CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **BILL BARRETT CORPORATION** to delineate the W½ of Section 16, T29N-R59E, Roosevelt County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Ratcliffe Formation and to designate applicant's State #14-16H well as the only authorized well for said spacing unit.

Docket No. 464-2004

APPLICANT: BILL BARRETT CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **BILL BARRETT CORPORATION** to designate the N½ and SW¼ of Section 33, T30N-R58E, Roosevelt County, Montana, as a permanent spacing unit for production of oil and associated natural gas from the Ratcliffe Formation and to designate applicant's Picard #11-33H well as the only authorized well for said spacing unit.

Docket No. 465-2004

APPLICANT: BILL BARRETT CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **BILL BARRETT CORPORATION** to pool all interests in the permanent spacing unit consisting of the N½ and SW¼ of Section 33, T30N-R58E, Roosevelt County, Montana, and to impose the non-joinder penalties authorized pursuant to Section 82-11-202 (2), M.C.A.

Docket No. 166-2004
Continued from May 2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 26, T26N-R51E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Boulder-Stone #26-16-H well as the only authorized well for said spacing unit.

Docket No. 354-2004
Continued from October 2004

APPLICANT: OMIMEX CANADA, LTD – LIBERTY COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to designate the SE¼ of Section 35, T36N-R7E and the N½NE¼ of Section 2, T35N-R7E, Liberty County, Montana, as a permanent spacing unit for the production of gas from the Hodges No. 15-35 Spikes Formation well. Applicant further requests that the NW¼, NE¼ and SW¼ of said Section 35 be designated as temporary spacing units for all gas zones, formations and horizons from the surface of the earth to the base of the Colorado group.

Docket No. 356-2004
Continued from October 2004

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 20, T37N-R15E, Hill County, Montana, as a permanent spacing unit for the production of gas from the Niobrara Formation.

Docket No. 362-2004
Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – FALLON COUNTY, MONTANA

Upon the amended application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to drill and produce the ELOB 44D-14SH 760 horizontal well with a surface location 660' FSL and 420' FEL of Section 14, T7N-R60E, Fallon County, Montana, and a bottom hole location 350' FWL and 1380' FSL of Section 23, T7N-R60E, Fallon County, Montana, as an exception to Board Order 70-1995 (East Lookout Butte Unit).

Docket No. 363-2004

Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 30 and 31, T24N-R54E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 364-2004
Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the amended application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 3 and 10, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states said spacing unit will automatically terminate if drilling operations on the initial horizontal Bakken well are not commenced on or before October 1, 2005. Applicant requests placement on the Default Docket.

Docket No. 367-2004
Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the amended application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 15 and 22, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states said spacing unit will automatically terminate if drilling operations on the initial horizontal Bakken well are not commenced on or before October 1, 2005. Applicant requests placement on the Default Docket.

Docket No. 368-2004
Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the amended application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 17 and 20, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states said spacing unit will automatically terminate if drilling operations on the initial horizontal Bakken well are not commenced on or before December 1, 2005. Applicant requests placement on the Default Docket.

Docket No. 371-2004
Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the amended application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 26 and 35, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states said spacing unit will automatically terminate if drilling operations on the initial horizontal Bakken well are not commenced on or before October 1, 2005. Applicant requests placement on the Default Docket.

Docket No. 372-2004
Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the amended application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 27 and 34, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states said spacing unit will automatically terminate if drilling operations on the initial horizontal Bakken well are not commenced on or before October 1, 2005. Applicant requests placement on the Default Docket.

Docket No. 373-2004
Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 28 and 33, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 374-2004
Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 29 and 32, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 375-2004
Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 30 and 31, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 380-2004
Continued from October 2004

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** for permission to convert its Larson "A" 24-08 well in the Glendive Field in Section 8, T14N-R55E, Dawson County, Montana, to an injector into the Dakota Formation to dispose of existing and anticipated future increased volumes of produced water from the Glendive Field. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 381-2004

ORDER TO SHOW CAUSE
Continued from October 2004

RESPONDENT: APEX ENERGY, L.L.C. – RICHLAND COUNTY, MONTANA

Upon the Board's motion requiring **APEX ENERGY, L.L.C.** to appear and show cause, if any it has, why its bond should not be forfeited for failure to plug the Fisher 28-24 well located in Vaux Field in the SESW of Section 28, T23N-R58E, Richland County, Montana.

Docket No. 466-2004
ORDER TO SHOW CAUSE

RESPONDENT: AZTEC GAS & OIL CORP. – FALLON COUNTY, MONTANA

Upon the Board's motion requiring **AZTEC GAS & OIL CORP.** to appear and show cause, if any it has, why its bond should not be forfeited for failure to plug the Edith Sipma 6-1 well located in Section 6, T2N-R62E, Fallon County, Montana, and the Tronstad 10-1 well located in Section 10, T3N-R61E, Fallon County, Montana.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary